# Use of System Charges Effective from 1 April 23 to 30 June 23 (Exclusive of GST)

	Contracted Capacity	Peak Period	Off-Peak	Reactive Power	Uncontracted		d Standby Capacity Charge \$/kW/month) <sup>10</sup>	
	Charge	Charge (¢/kWh)	Period Charge (¢/kWh)	Charge (¢/kVArh)	Capacity Charge <sup>7</sup> (\$/kW/month)	CCS <sup>8</sup>	EC	CS <sup>9</sup>
	(\$/kW/month)	(p/KVII)	(9/10711)	(p/KV/Kill)	(\psi/ktv/intonen)	000	Tier 1	Tier 2
Ultra High Tension <sup>1</sup>	8.38	0.06	0.02	0.44	12.57	41.90	41.90	100.56
Extra High Tension <sup>2</sup>	10.56	0.08	0.03	0.48	15.84	52.80	52.80	126.72
High Tension - Large <sup>3</sup>	12.67	0.74	0.08	0.59	19.01	63.35	63.35	152.04
High Tension - Small <sup>4</sup>	12.67	0.96	0.09	0.59	19.01	63.35	63.35	152.04
Low Tension - Large <sup>5</sup>	-	6.25	4.93	-	-	-	-	-
Low Tension - Small <sup>6</sup>	-	6.:	25	-	-	-	-	-

# Use of System Charges Effective from 1 July 23 to 30 September 23 (Exclusive of GST)

	Contracted Capacity	Peak Period	Off-Peak	Reactive Power	Uncontracted		Standby Capacity Charge \$/kW/month) <sup>10</sup>	
	Charge	Charge (¢/kWh)	Period Charge (¢/kWh)	Charge (¢/kVArh)	Capacity Charge <sup>7</sup> (\$/kW/month)	CCS <sup>8</sup>	EC	CS <sup>9</sup>
	(\$/kW/month)	(¢/K¥VII)	(WINTER)	(\$/KVAIII)	(\psi/KVV/IIIOIItii)	003	Tier 1	Tier 2
Ultra High Tension <sup>1</sup>	8.58	0.06	0.02	0.44	12.87	42.90	42.90	102.96
Extra High Tension <sup>2</sup>	11.06	0.08	0.03	0.48	16.59	55.30	55.30	132.72
High Tension - Large <sup>3</sup>	13.44	0.74	0.08	0.59	20.16	67.20	67.20	161.28
High Tension - Small <sup>4</sup>	13.44	0.96	0.09	0.59	20.16	67.20	67.20	161.28
Low Tension - Large <sup>5</sup>	-	6.25	4.93	-	-	-	-	-
Low Tension - Small <sup>6</sup>	-	6.	25	-	-	-	-	-

# Use of System Charges Effective from 1 October 23 to 31 December 23 (Exclusive of GST)

	Contracted Capacity	Peak Period	Off-Peak	Reactive Power	Uncontracted		d Standby Capacity Charge (\$/kW/month) <sup>10</sup>	
	Charge	Charge (¢/kWh)	Period Charge (¢/kWh)	Charge (¢/kVArh)	Capacity Charge <sup>7</sup> (\$/kW/month)	CCS <sup>8</sup>	EC	CS <sup>9</sup>
	(\$/kW/month)	(¢/K¥III)	(¢/KVII)	(WINVAIII)	(W/KVV/IIIOIItii)	000	Tier 1	Tier 2
Ultra High Tension <sup>1</sup>	8.79	0.06	0.02	0.44	13.19	43.95	43.95	105.48
Extra High Tension <sup>2</sup>	11.58	0.08	0.03	0.48	17.37	57.90	57.90	138.96
High Tension - Large <sup>3</sup>	14.25	0.74	0.08	0.59	21.38	71.25	71.25	171.00
High Tension - Small <sup>4</sup>	14.25	0.96	0.09	0.59	21.38	71.25	71.25	171.00
Low Tension - Large <sup>5</sup>	-	6.25	4.93	-	-	-	-	-
Low Tension - Small <sup>6</sup>	-	6.:	25	-	-	-	-	-

# Use of System Charges Effective from 1 January 24 to 31 March 24 (Exclusive of GST)

	Contracted Capacity	Peak Period	Off-Peak	Reactive Power	Uncontracted		Standby Capacity Charge \$/kW/month) <sup>10</sup>	
	Charge	Charge (¢/kWh)	Period Charge (¢/kWh)	Charge (¢/kVArh)	Capacity Charge <sup>7</sup> (\$/kW/month)	CCS <sup>8</sup>	EC	CS <sup>9</sup>
	(\$/kW/month)	(p/KVII)	(9/10711)	(p/KV/Kill)	(\psi/ktv/intonen)	000	Tier 1	Tier 2
Ultra High Tension <sup>1</sup>	9.00	0.06	0.02	0.44	13.50	45.00	45.00	108.00
Extra High Tension <sup>2</sup>	12.12	0.08	0.03	0.48	18.18	60.60	60.60	145.44
High Tension - Large <sup>3</sup>	15.12	0.74	0.08	0.59	22.68	75.60	75.60	181.44
High Tension - Small <sup>4</sup>	15.12	0.96	0.09	0.59	22.68	75.60	75.60	181.44
Low Tension - Large <sup>5</sup>	-	6.25	4.93	-	-	-	-	-
Low Tension - Small <sup>6</sup>	-	6.:	25	-	-	-	-	-

### Use of System Charges Effective from 1 April 23 to 30 June 23 (Inclusive of 8% GST)

	Contracted Capacity	Peak Period	Off-Peak	Reactive Power	Uncontracted		Standby Capacity Charge \$/kW/month) <sup>10</sup>	
	Charge	Charge (¢/kWh)	Period Charge (¢/kWh)	Charge (¢/kVArh)	Capacity Charge <sup>7</sup> (\$/kW/month)	CCS <sup>8</sup>	ECCS <sup>9</sup>	
	(\$/kW/month)	(y/KVII)	(¢/KVII)	(\$/KVAIII)	(W/KW/IIIOIItii)	0	Tier 1	Tier 2
Ultra High Tension <sup>1</sup>	9.05	0.06	0.02	0.48	13.58	45.25	45.25	108.60
Extra High Tension <sup>2</sup>	11.40	0.09	0.03	0.52	17.11	57.02	57.02	136.86
High Tension - Large <sup>3</sup>	13.68	0.80	0.09	0.64	20.53	68.42	68.42	164.20
High Tension - Small <sup>4</sup>	13.68	1.04	0.10	0.64	20.53	68.42	68.42	164.20
Low Tension - Large <sup>5</sup>	-	6.75	5.32	-	-	-	-	-
Low Tension - Small <sup>6</sup>	-	6.	75	-	-	-	-	-

### Use of System Charges Effective from 1 July 23 to 30 September 23 (Inclusive of 8% GST)

	Contracted Capacity	Peak Period	Off-Peak	Reactive Power	Uncontracted		d Standby Capacity Charge (\$/kW/month) <sup>10</sup>	
	Charge	Charge (¢/kWh)	Period Charge (¢/kWh)	Charge (¢/kVArh)	Capacity Charge <sup>7</sup> (\$/kW/month)	CCS <sup>8</sup>	EC	CS <sup>9</sup>
	(\$/kW/month)	(9/10011)	(9/10011)	(9/10/111)	(4/10/1110/1011)	000	Tier 1	Tier 2
Ultra High Tension <sup>1</sup>	9.27	0.06	0.02	0.48	13.90	46.33	46.33	111.20
Extra High Tension <sup>2</sup>	11.94	0.09	0.03	0.52	17.92	59.72	59.72	143.34
High Tension - Large <sup>3</sup>	14.52	0.80	0.09	0.64	21.77	72.58	72.58	174.18
High Tension - Small <sup>4</sup>	14.52	1.04	0.10	0.64	21.77	72.58	72.58	174.18
Low Tension - Large <sup>5</sup>	-	6.75	5.32	-	-	-	-	-
Low Tension - Small <sup>6</sup>	-	6.	75	-		-	-	-

# Use of System Charges Effective from 1 October 23 to 31 December 23 (Inclusive of 8% GST)

	Contracted Capacity	Peak Period	Off-Peak	Reactive Power	Uncontracted		I Standby Capacity Charge \$/kW/month) <sup>10</sup>	
	Charge	Charge (¢/kWh)	Period Charge (¢/kWh)	Charge (¢/kVArh)	Capacity Charge <sup>7</sup> (\$/kW/month)	CCS <sup>8</sup>	EC	CS <sup>9</sup>
	(\$/kW/month)	(9/10011)	(9/10011)	(9/10/111)	(\psi/ktv/montm)	000	Tier 1	Tier 2
Ultra High Tension <sup>1</sup>	9.49	0.06	0.02	0.48	14.25	47.47	47.47	113.92
Extra High Tension <sup>2</sup>	12.51	0.09	0.03	0.52	18.76	62.53	62.53	150.08
High Tension - Large <sup>3</sup>	15.39	0.80	0.09	0.64	23.09	76.95	76.95	184.68
High Tension - Small <sup>4</sup>	15.39	1.04	0.10	0.64	23.09	76.95	76.95	184.68
Low Tension - Large <sup>5</sup>	-	6.75	5.32	-	-	-	-	-
Low Tension - Small <sup>6</sup>	-	6.	75	-		-	-	-

## Use of System Charges Effective from 1 January 24 to 31 March 24 (Inclusive of 8% GST)

	Contracted Capacity	Peak Period	Off-Peak	Reactive Power	Uncontracted		d Standby Capacity Charge (\$/kW/month) <sup>10</sup>	
	Charge	Charge (¢/kWh)	Period Charge (¢/kWh)	Charge (¢/kVArh)	Capacity Charge <sup>7</sup> (\$/kW/month)	CCS <sup>8</sup>	EC	CS <sup>9</sup>
	(\$/kW/month)	(p/KVII)	(9/10711)	(p/KV/Kill)	(\psi/ktv/intonen)	000	Tier 1	Tier 2
Ultra High Tension <sup>1</sup>	9.72	0.06	0.02	0.48	14.58	48.60	48.60	116.64
Extra High Tension <sup>2</sup>	13.09	0.09	0.03	0.52	19.63	65.45	65.45	157.08
High Tension - Large <sup>3</sup>	16.33	0.80	0.09	0.64	24.49	81.65	81.65	195.96
High Tension - Small <sup>4</sup>	16.33	1.04	0.10	0.64	24.49	81.65	81.65	195.96
Low Tension - Large <sup>5</sup>	-	6.75	5.32	-	-	-	-	-
Low Tension - Small <sup>6</sup>	-	6.	75	-		-	-	-

- 1 Ultra High Tension for consumers taking supplies at 230kV, 50Hz, 3-phase, 3-wire for connection with minimum Contracted Capacity of 85,000kW\*
- 2 Extra High Tension for consumers taking supplies at 66kV, 50Hz, 3-phase, 3-wire for a Contracted Capacity:
  - (a) between 25,501kW and 84,999kW for service connection from the nearest feasible 66kV substation\*
  - (b) between 85,000kW and 170,000kW for connection from the nearest feasible 66kV source station\*

The above shall apply to new and existing customers.

- 3 High Tension-Large for consumers taking supplies at 22kV or 6.6kV, 50Hz, 3-phase, 3-wire for a Contracted Capacity:
  - (a) between 1,700kW and 12,750kW for 1 or 2 HT 22kV services\*
  - (b) between 12,751kW and 25,500kW for 3 or 4 HT 22kV services\*
- 4 High Tension-Small for consumers taking supplies at 22kV or 6.6kV, 50Hz, 3-phase, 3-wire for connection with Contracted Capacity of less than 1.700kW.
- 5 Low Tension-Large for contestable consumers taking supplies at 400V/230V.
- 6 Low Tension-Small for non-contestable consumers taking supplies at 400V/230V. These are consumers who choose to buy electricity from SP Group at the regulated tariff.
- The Uncontracted Capacity Charge (UCC) applies in the event that the maximum demand in kW (measured by the half-hour integration meter) exceeds the Contracted Capacity. UCC applies to:
  - (a) Normal customers without embedded generation;
  - (b) Customers with embedded generation who require top-up supplies and opt to summate their kW output from embedded generation and kW demand from the network (i.e Summation Scheme) for determining maximum demand; and
  - (c) Customers with embedded generation who require top-up supplies and opt to cap their power demand in kW drawn from the network (i.e Capped Capacity Scheme or Extended Capped Capacity Scheme). The UCC applies in the event that the maximum demand in kW (measured by the half-hour integration meter) exceeds the contracted capacity and shall be limited to 20% of the Contracted Capacity.

- For Capped Capacity Scheme (CCS), the Uncontracted Standby Capacity Charge (USCC), at 5 times of Contracted Capacity Charge, applies in the event that the demand in kW (measured by the power meter) drawn from the network exceeds 120% of the contracted capacity for a duration of more than 10 seconds continuously.
- 9 For Extended Capped Capacity Scheme (ECCS), the 2-tier Uncontracted Standby Capacity Charge (USCC) applies as follows:
  - Tier 1: 5 times of Contracted Capacity Charge is applicable if the demand in kW drawn from the network exceeds 120% and up to 200% of the contracted capacity for a duration of more than 100 seconds continuously.
  - Tier 2: 12 times of Contracted Capacity Charge is applicable if the demand in kW drawn from the network exceeds 200% of the contracted capacity for a duration of more than 10 seconds continuously.
- For both CCS and ECCS, the consumer shall at its own expense, install and maintain Load Limiting Device, in accordance with requirements that the Transmission Licensee may stipulate from time to time.
- \* Based on power factor of 0.85

#### Use of System Charges from 1 April 2023 to 31 March 2024

To support businesses in managing costs during the pandemic, increases in network charges to deliver electricity through the power grid had been deferred since 2020.

To ensure grid reliability, network charges will need to be adjusted to cater for renewal grid investments and higher operating cost amid the prevailing market conditions.

To cushion the impact for customers on high, extra high and ultra-high tension voltage, network charges will be increased in phases over the next 4 quarters from 1st April 2023.

For customers on low tension voltage, the network charge will be increased on 1st April 2023 and remain unchanged until 31st March 2024.